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DATE: Monday, June 09, 2003

Set Name side by side	Query	Hit Count	Set Name result set
DB=USP OP=ADJ	T,PGPB,JPAB,EPAB,DWPI; THES=ASSIGNEE; PLUR=YES;		
L22	natural gas near3 tail gas	0	L22
L21	methane near3 tail gas	36	L21
L20	natural gas near3 tail gas	0	L20
L19	feed\$3 near3 natural gas near3 tail gas	0	L19
L18	feed\$3 with carbonaceous with tail gas	0	L18
L17	feed\$3 near3 carbonaceous near4 tail gas	0	L17
L16	reacting near3 carbonaceous near4 tail gas	1	L16
L15	reacting carbonaceous near4 tail gas	0	L15
L14	reating natural gas near2 tail gas	0	L14
L13	reat\$3 near1 hydrocarbon near2 tail gas	0	L13
L12	111 not 110	19	L12
L11	react\$3 near3 hydrocarbon\$1 near5 tail gas	20	L11
L10	feed\$3 near3 hydrocarbon\$1 near5 tail gas	4	L10
L9	feed\$3 near3 natural gas near5 tail gas	0	L9
L8	feed\$3 near3 methane near5 tail gas	1	L8
L7	reacting near3 methane near5 tail gas	0	L7
L6	carbonaceous near4 tail gas	4	L6
L5	L4 and (fischer near1 tropsch or liquid near1 hydrocarbon\$1)	. 15	L5
L4	L3 and (synthesis gas or carbon monoxide near1 hydrogen)	15	L4
L3	L2 or L1	18	L3
L2	separat\$3 near4 carbon dioxide near5 tail gas	16	L2
L1	remov\$3 near4 carbon dioxide near5 tail gas	4	L1

END OF SEARCH HISTORY

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         Sep 03
                JAPIO has been reloaded and enhanced
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NEWS 17
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                Simultaneous left and right truncation added to COMPENDEX,
                 ENERGY, INSPEC
NEWS 20
        Feb 13
                CANCERLIT is no longer being updated
NEWS 21
        Feb 24
                METADEX enhancements
NEWS 22 Feb 24
                PCTGEN now available on STN
NEWS 23 Feb 24
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                structures available in REGISTRY
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        Apr 11
                Display formats in DGENE enhanced
NEWS 31
        Apr 14
                MEDLINE Reload
NEWS 32
        Apr 17
                Polymer searching in REGISTRY enhanced
NEWS 33
        Apr 21
                Indexing from 1947 to 1956 being added to records in CA/CAPLUS
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        Apr 21
                New current-awareness alert (SDI) frequency in
                WPIDS/WPINDEX/WPIX
NEWS 35
        Apr 28
                RDISCLOSURE now available on STN
NEWS 36
        May 05
                Pharmacokinetic information and systematic chemical names
                 added to PHAR
NEWS 37
        May 15
                MEDLINE file segment of TOXCENTER reloaded
NEWS 38
        May 15
                Supporter information for ENCOMPPAT and ENCOMPLIT updated
NEWS 39
        May 16
                CHEMREACT will be removed from STN
NEWS 40
        May 19
                Simultaneous left and right truncation added to WSCA
NEWS 41
        May 19
                RAPRA enhanced with new search field, simultaneous left and
                right truncation
NEWS 42
        Jun 06 Simultaneous left and right truncation added to CBNB
NEWS 43
        Jun 06 PASCAL enhanced with additional data
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FILE COVERS 1907 - 9 Jun 2003 VOL 138 ISS 24 FILE LAST UPDATED: 8 Jun 2003 (20030608/ED)

This file contains CAS Registry Numbers for easy and accurate substance identification.

=> s natural gas (3a) tail gas
573675 NATURAL
27 NATURALS
573691 NATURAL
(NATURAL OR NATURALS)
1296255 GAS
442870 GASES
1458764 GAS
(GAS OR GASES)
59948 NATURAL GAS
(NATURAL(W)GAS)

```
52442 TAIL
         10041 TAILS
         59807 TAIL
                  (TAIL OR TAILS)
       1296255 GAS
        442870 GASES
       1458764 GAS
                  (GAS OR GASES)
          1337 TAIL GAS
                  (TAIL(W)GAS)
            21 NATURAL GAS (3A) TAIL GAS
L1
=> s l1 and synthesis gas
       1062756 SYNTHESIS
             3 SYNTHESISES
         59038 SYNTHESES
       1096855 SYNTHESIS
                 (SYNTHESIS OR SYNTHESISES OR SYNTHESES)
       1296255 GAS
        442870 GASES
       1458764 GAS
                  (GAS OR GASES)
         13362 SYNTHESIS GAS
                  (SYNTHESIS (W) GAS)
L2
             6 L1 AND SYNTHESIS GAS
=> s carbonaceous (5a) tail gas
         34325 CARBONACEOUS
         52442 TAIL
         10041 TAILS
         59807 TAIL
                  (TAIL OR TAILS)
       1296255 GAS
        442870 GASES
       1458764 GAS
                  (GAS OR GASES)
          1337 TAIL GAS
                  (TAIL(W)GAS)
L3
             O CARBONACEOUS (5A) TAIL GAS
=> s react? (3a) natural gas (3a) tail gas
       4171779 REACT?
        573675 NATURAL
            27 NATURALS
        573691 NATURAL
                  (NATURAL OR NATURALS)
       1296255 GAS
        442870 GASES
       1458764 GAS
                  (GAS OR GASES)
         59948 NATURAL GAS
                 (NATURAL (W) GAS)
         52442 TAIL
         10041 TAILS
         59807 TAIL
                  (TAIL OR TAILS)
       1296255 GAS
        442870 GASES
       1458764 GAS
                 (GAS OR GASES)
          1337 TAIL GAS
                 (TAIL(W)GAS)
```

```
=> s feed? (3a) natural gas (3a) tail gas
        391568 FEED?
        573675 NATURAL
           27 NATURALS
        573691 NATURAL
                (NATURAL OR NATURALS)
       1296255 GAS
       442870 GASES
      1458764 GAS
                (GAS OR GASES)
        59948 NATURAL GAS
                (NATURAL(W)GAS)
        52442 TAIL
        10041 TAILS
        59807 TAIL
                (TAIL OR TAILS)
      1296255 GAS
       442870 GASES
      1458764 GAS
                (GAS OR GASES)
         1337 TAIL GAS
                (TAIL(W)GAS)
L5
            1 FEED? (3A) NATURAL GAS (3A) TAIL GAS
=> d 15 ibib ab
    ANSWER 1 OF 1 CAPLUS COPYRIGHT 2003 ACS
                      1986:445818 CAPLUS
ACCESSION NUMBER:
DOCUMENT NUMBER:
                        105:45818
TITLE:
                        Removal of hydrogen sulfide from gases
                        Lynn, Scott
INVENTOR(S):
PATENT ASSIGNEE(S):
                        University of California, Berkeley, USA
SOURCE:
                        PCT Int. Appl., 49 pp.
                        CODEN: PIXXD2
DOCUMENT TYPE:
                        Patent
LANGUAGE:
                        English
FAMILY ACC. NUM. COUNT: 1
PATENT INFORMATION:
                 KIND DATE
    PATENT NO.
                                       APPLICATION NO. DATE
                    ----
    -----
                                        _____
    WO 8602628
                    A1 19860509
                                        WO 1985-US2179 19851101
        W: JP
        RW: AT, BE, CH, DE, FR, GB, IT, LU, NL, SE
    EP 199815 A1 19861105 EP 1985-905972
                                                         19851101
        R: AT, BE, CH, DE, FR, GB, IT, LI, LU, NL, SE
                    A 19901211 US 1988-210750
    US 4976935
                                                         19880615
PRIORITY APPLN. INFO.:
                                      US 1984-657809
                                                         19841104
    A 2-stage process is described for the removal of H2S from gas mixts. In
    the 1st stage, solns. of H2S (excess) and SO2 react to give S and water.
    The excess H2S is treated in a 2nd stage with a soln. of SO2, and any
    excess SO2 in the vapor phase is absorbed by the solvent. The solvent
    used in both stages is selected to have a high solvating power for SO2, a
    lesser but substantial solvating power for H2S, and to promote the 2H2S +
    SO2 .fwdarw. 2H2O + 3S reaction, and may be a mixt., e.g., contg. glycol
    ethers (for solvation) and quinoline-type arom. compds. (for reaction
    promotion). The process can be controlled by the selection of solvents
    and conditions (e.g., by the soly. of valuable minor components, such as
    C3H8); thus, it can be tailored for the treatment of varying feed
```

gases (e.g., natural gas, synthesis gas, or

tail gas from a Claus plant). The process also avoids the need to maintain exact stoichiometry of H2S and SO2. The app. for the process is described in detail with drawings.

=> d his

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L1 21 S NATURAL GAS (3A) TAIL GAS

L2 6 S L1 AND SYNTHESIS GAS

L3 0 S CARBONACEOUS (5A) TAIL GAS

L4 0 S REACT? (3A) NATURAL GAS (3A) TAIL GAS L5 1 S FEED? (3A) NATURAL GAS (3A) TAIL GAS

=> s 12 not 15

L6 5 L2 NOT L5

=> d 16 ibib ab 1-5

L6 ANSWER 1 OF 5 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 2003:82756 CAPLUS

DOCUMENT NUMBER: 138:305782

TITLE: Production of methanol

INVENTOR(S): Pisarenko, V. N.; Abaskuliev, D. A.; Kosunov, O. A.

PATENT ASSIGNEE(S): Russia

SOURCE: Russ., No pp. given

CODEN: RUXXE7

DOCUMENT TYPE: Patent LANGUAGE: Russian

FAMILY ACC. NUM. COUNT: 1

PATENT INFORMATION:

AB The method includes stages of partial oxidn. of hydrocarbons, purifn. of synthesis gas, conversion of synthesis

gas to MeOH in a series of reactors, and recovery of heat of tail

gases in power and/or thermal plants. Partial oxidn. of gaseous hydrocarbons is conducted in an energy catalytic unit including a power machine and catalytic reactors at a mol ratio of O2 to gaseous hydrocarbons <0.6:1, a mol ratio of H2O(g) to gaseous hydrocarbons <0.7:1, and temp. in reaction zones of the catalytic reactors >700.degree.. Synthesis of MeOH from synthesis gas contg. >30 vol.% N2 is conducted at cyclic changes of a raw material concn. in inlet flows of each of them. The MeOH synthesis is an energy-closed process with a low consumption of raw materials and decreased power requirements. The resulting MeOH has a high purity. The energy-saving process is suitable for prodn. of MeOH from natural gas and hydrocarbon-contg. tail gases of industrial processes.

L6 ANSWER 2 OF 5 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 2001:115248 CAPLUS

DOCUMENT NUMBER: 134:165467

TITLE: Integrated process for converting hydrocarbon gas to

liquids

INVENTOR(S):
Gieskes, Thomas

PATENT ASSIGNEE(S): Atlantic Richfield Company, USA

SOURCE: PCT Int. Appl., 38 pp.

CODEN: PIXXD2

DOCUMENT TYPE: LANGUAGE:

Patent English

FAMILY ACC. NUM. COUNT: 1

PATENT INFORMATION:

PATENT NO. KIND DATE APPLICATION NO. DATE
WO 2001010979 A1 20010215 WO 2000-US21352 20000804

W: AE, AU, ID, TT

RW: AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL,

PT, SE

US 6248794 B1 20010619 US 1999-369045 19990805 EP 1204717 A1 20020515 EP 2000-955374 20000804

R: AT, BE, CH, DE, DK, ES, FR, GB, GR, IT, LI, LU, NL, SE, MC, PT, IE, SI, LT, LV, FI, RO, MK, CY, AL

PRIORITY APPLN. INFO.:

US 1999-369045 A 19990805 WO 2000-US21352 W 20000804

AB In a first embodiment, a Fischer-Tropsch (FT) process is integrated with a cryogenic liquefied natural gas (LNG) process wherein

tail gas from (FT) reaction is used to drive a refrigeration compressor in the (LNG) process. The process

refrigeration compressor in the (LNG) process. The process may be further integrated with a fertilizer prodn. process comprising an ammonia synthesis process and a urea synthesis process. To produce ammonia, hydrogen sepd. from synthesis gas produced in a

primary and/or secondary reformer in the (FT) process is combined with nitrogen produced in the (LNG) process. Nitrogen may also be supplied to the ammonia synthesis process from an optional air sepn. process, which also provides oxygen enrichment to the thermal reformer in the (FT) process. The produce urea, the ammonia is subsequently reacted with carbon dioxide removed during processing of the gas prior to its liquefaction. In an alternative embodiment, an (FT) process is integrated with a methanol synthesis process wherein tail gas from the (FT) reaction

is used to fuel burners in a secondary thermal reformer.

PEFFERENCE COUNT:

4 THERE ARE 4 CITED PEFFERENCES AVAILABLE

REFERENCE COUNT: 4 THERE ARE 4 CITED REFERENCES AVAILABLE FOR THIS RECORD. ALL CITATIONS AVAILABLE IN THE RE FORMAT

L6 ANSWER 3 OF 5 CAPLUS COPYRIGHT 2003 ACS

ACCESSION NUMBER: 1966:410134 CAPLUS DOCUMENT NUMBER: 65:10134 ORIGINAL REFERENCE NO.: 65:1822g-h

TITLE: Carbon black feedstock treatment

PATENT ASSIGNEE(S): Continental Carbon Co.

SOURCE: 19 pp.
DOCUMENT TYPE: Patent
LANGUAGE: Unavailable

FAMILY ACC. NUM. COUNT: 1

PATENT INFORMATION:

PATENT NO. KIND DATE APPLICATION NO. DATE

NL 65010951 19660221 NL

PRIORITY APPLN. INFO.: US 19640820

AB In the manufacture of C black by the furnace process, the liquid hydrocarbon raw material (C-H ratio 0.75 to 1.25; API density <30; av. mol. wt. 140-550; <40% of material coking <290.degree.) is continually stripped by natural gas, synthesis

gas, tail gas from the furnace process itself,

or other gases with a low heat content, the stripping mixt. is fed into the furnace to provide the required heat by combustion, and the stripped liquid hydrocarbon material is fed into the furnace as the feed for C black formation.

L6 ANSWER 4 OF 5 CAPLUS COPYRIGHT 2003 ACS

ACCESSION NUMBER: 1957:31867 CAPLUS

DOCUMENT NUMBER: 51:31867
ORIGINAL REFERENCE NO.: 51:6124d-e

TITLE: Practical application of the cracking of refinery

tail gases, natural

gas, and propane in gasifiers

AUTHOR(S): Schussl, Franz

SOURCE: Gas, Wasser, Warme (1956), 10, 164-73

DOCUMENT TYPE: Journal LANGUAGE: Unavailable

AB Detailed fullscale test data on the operation of 4 European water-gas generators (I) are given, in which hydrocarbon gases were cracked: (a) at the Gasworks Naples, Italy, refinery tail gases were cracked in a I gasifying coal to town gas; (b) at the Gasworks Como, Italy, natural gas was cracked in a I gasifying coke to town gas; (c) at the Gasworks Dijon, France, propane was cracked in a I gasifying coal to town gas; and (d) at the Synthesis Works IMAD, Naples, Italy, refinery tail gases were cracked in a I gasifying coke to a synthesis gas.

L6 ANSWER 5 OF 5 CAPLUS COPYRIGHT 2003 ACS

ACCESSION NUMBER: 1952:7044 CAPLUS

DOCUMENT NUMBER: 46:7044
ORIGINAL REFERENCE NO.: 46:1234g-i
TITLE: Synthesis

TITLE: Synthesis gases
INVENTOR(S): Garrison, Allen D.

PATENT ASSIGNEE(S): Texaco Development Corp.

DOCUMENT TYPE: Patent Unavailable

FAMILY ACC. NUM. COUNT: 1

PATENT INFORMATION:

A mixt. of H and CO in a ratio of 2:1 is produced from natural gas or CH4 in a 3-stage continuous process employing a highly porous refractory heated to a high temp. In the 1st stage, a mixt. of air, steam, H, and a hydrocarbon or natural gas is allowed to react in the refractory until a temp. of 2000-2200.degree. is reached. In the 2nd stage, CH4 or natural gas compressed to 250 lb./sq. in. is passed at low space velocity through the hot refractory where it is cracked to produce C and H. The C is retained in the pores of the refractory, and with a fall of temp. to approx. 1650-1850.degree., the cracking stage is discontinued. In the 3rd, or generative, stage a mixt. of steam, natural gas , and tail gas is passed through the refractory. The proportions of CO and H, major products of this reaction, are regulated by varying the gaseous charge mixt. With fall of temp. to approx. 900-1000.degree., the heating stage is resumed. Pulverized coal or liquids, such as kerosene or fuel oil, may be used in place of natural gas. Cf. C.A. 45, 6824i.

End of Result Set

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L3: Entry 1 of 1

File: USPT

Oct 23, 2001

DOCUMENT-IDENTIFIER: US 6306917 B1

TITLE: Processes for the production of hydrocarbons, power and

carbon dioxide from carbon-containing materials

<u>US Patent No.</u> (1): 6306917

Brief Summary Text (23):

Another means for increasing the hydrocarbon yield and carbon conversion efficiency of a system is to recycle part of the tail gas to the inlet of the POX unit. However, the amount of tail gas recycle is limited by the resulting low H.sub.2 :CO ratio in the synthesis gas produced in the POX caused by the large amount of CO.sub.2 in the tail gas.

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MEDLINE Reload

added to PHAR

right truncation

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Jun 06 PASCAL enhanced with additional data

Display formats in DGENE enhanced

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Pharmacokinetic information and systematic chemical names

Supporter information for ENCOMPPAT and ENCOMPLIT updated

RAPRA enhanced with new search field, simultaneous left and

Simultaneous left and right truncation added to WSCA

Simultaneous left and right truncation added to CBNB

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NEWS 19

NEWS 21

NEWS 30

NEWS 31

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NEWS 42

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NEWS 41 May 19

NEWS 20 Feb 13

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Apr 21

Apr 21

Apr 28

May 05

May 15

May 15

May 16

May 19

Jun 06

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FILE COVERS 1907 - 9 Jun 2003 VOL 138 ISS 24 FILE LAST UPDATED: 8 Jun 2003 (20030608/ED)

This file contains CAS Registry Numbers for easy and accurate substance identification.

=> s mixing (1) carbon dioxide (1) synthesis gas
338351 MIXING
1530 MIXINGS
339012 MIXING
(MIXING OR MIXINGS)
987633 CARBON
22118 CARBONS
995900 CARBON
(CARBON OR CARBONS)
385027 DIOXIDE

6178 DIOXIDES

386599 DIOXIDE

(DIOXIDE OR DIOXIDES)

175679 CARBON DIOXIDE

(CARBON (W) DIOXIDE)

1062756 SYNTHESIS

3 SYNTHESISES

59038 SYNTHESES

1096855 SYNTHESIS

(SYNTHESIS OR SYNTHESISES OR SYNTHESES)

1296255 GAS 442870 GASES

1458764 GAS

(GAS OR GASES)

13362 SYNTHESIS GAS

(SYNTHESIS (W) GAS)

L1 6 MIXING (L) CARBON DIOXIDE (L) SYNTHESIS GAS

=> d l1 ibib ab 1-6

L1 ANSWER 1 OF 6 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 2002:123707 CAPLUS

DOCUMENT NUMBER: 136:297145

TITLE: Direct Conversion of Greenhouse Gases to Synthesis Gas

and C4 Hydrocarbons over Zeolite HY Promoted by a

Dielectric-Barrier Discharge

AUTHOR(S): Zhang, Kui; Eliasson, Baldur; Kogelschatz, Ulrich

CORPORATE SOURCE: ABB Corporate Research Ltd., Baden-Dattwil, CH-5405,

Switz.

SOURCE: Industrial & Engineering Chemistry Research (2002),

41(6), 1462-1468

CODEN: IECRED; ISSN: 0888-5885

PUBLISHER: American Chemical Society

DOCUMENT TYPE: Journal LANGUAGE: English

The direct conversion of methane and carbon dioxide to AB produce C4 hydrocarbons (C4H8, n-C4H10, i-C4H10) and synthesis gas (H2 + CO) was investigated over quartz fleece, zeolite NaA, zeolite NaY, and zeolite HY catalysts promoted by dielec.-barrier discharges (DBDs) at relatively low temps. and ambient pressure. Both pore size and electrostatic properties of zeolites influence the reaction under nonequil. plasma conditions. Zeolite HY is the most promising catalyst in producing synthesis gas (H2 + CO) and C4 hydrocarbons (C4H8, n-C4H10, i-C4H10) with high selectivity at low temps. and ambient pressure. The important variables affecting the activity and selectivity of a zeolite HY catalyst in a DBD reactor such as temporal stability, discharge power, mixing ratios of methane to carbon dioxide, space velocity, operating pressure, and wall temp. were studied. The conversion of methane was 55.1% and that of carbon dioxide 26.7%, and the selectivity to CO was 21.7% and that to C4 hydrocarbons reached 52.1% when the reaction was performed at a wall temp. of 423 K, gas pressure of 1 bar, molar ratio of methane/carbon dioxide of 3:1, feed gas flow rate of 200 mL/min, and discharge power of 500 W.

REFERENCE COUNT: 33 THERE ARE 33 CITED REFERENCES AVAILABLE FOR THIS RECORD. ALL CITATIONS AVAILABLE IN THE RE FORMAT

L1 ANSWER 2 OF 6 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 2001:102586 CAPLUS

DOCUMENT NUMBER: 134:210300

TITLE: Catalytic partial oxidation of natural gas - operational tests, modeling and prospects

AUTHOR(S): Dmoch, Marek; Golebiowski, Andrzej; Wrobel, Waldemar;

Stolecki, Kazimierz

CORPORATE SOURCE: Inst. Nawozow Sztucznych, Pulawy, 24-110, Pol. SOURCE: Technologia Chemiczna na Przelomie Wiekow (2000),

99-102. Wydawnictwo Stalego Komitetu Kongresow

Technologii Chemicznej: Gliwice, Pol.

CODEN: 69AXVP Conference

DOCUMENT TYPE: Confere LANGUAGE: Polish

Catalytic partial oxidn. of natural gas is a combination of a non-catalytic methane oxidn. in the presence of steam or carbon dioxide with autothermal steam reforming process on nickel catalyst. Partial oxidn. process is used in hydrogen prodn. plants, in synthesis gas prodn. for ammonia synthesis, in methanol and oxo alcs. prodn. plants. Usually partial oxidn. reactions operate at pressure 2.div.4 MPa, H2O/C ratio 1.5.div.2.5 and outlet temp. 950.div.1000.degree.C. The product compn. is close to the equil. compn. The results of thermodn. calcns. showing the influence of operating parameters on the compn. of synthesis gas for various present and future applications are presented. Available technol. data on reactors operation, concerning mainly burners, the dimension of combustible chamber, and catalyst bed were collected and analyzed. A math. model and program for calcn. of partial oxidn. reactor were developed on the basis of our own kinetic measurement concerning catalyst deactivation. Calcn. results showing the influence of insufficient gas mixing in the combustion chamber on methane conversion are presented. The developed program can be used for designing and reactor optimization and for evaluation of industrial reactor conditions.

L1 ANSWER 3 OF 6 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 2001:72674 CAPLUS

DOCUMENT NUMBER: 134:180855

TITLE: Conversion of greenhouse gases to synthesis gas and

higher hydrocarbons

AUTHOR(S): Zhang, Kui; Kogelschatz, Ulrich; Eliasson, Baldur CORPORATE SOURCE: ABB Corporate Research Ltd., Baden-Dattwil, 5405,

Switz.

SOURCE: Energy & Fuels (2001), 15(2), 395-402

CODEN: ENFUEM; ISSN: 0887-0624

PUBLISHER: American Chemical Society

DOCUMENT TYPE: Journal LANGUAGE: English

The reaction of methane with carbon dioxide to produce synthesis gas (H2 + CO), gaseous hydrocarbons (C2-C4), and higher hydrocarbons was investigated over quartz fleece, zeolite X, zeolite HY, and zeolite NaY catalysts promoted by dielec.-barrier discharges at low temp. and ambient pressure. Zeolite NaY is the most promising catalyst for producing synthesis gas (H2 + CO) and liq. hydrocarbons (C5+) with high methane and carbon dioxide conversions. The important variables affecting the activity and selectivity of zeolite NaY catalyst such as discharge power, wall temp., flow rate, mixing ratio of methane to carbon dioxide, and temporal stability were studied. The conversion of CH4 was 67%, and that of CO2 was 40%. The yield of synthesis gas was 47%, and the selectivity to liq. hydrocarbons (C5+) was 34% when the reaction was performed at a wall temp. of 423 K, gas pressure of 1 bar, molar ratio of CH4 to CO2 of 1, feed gas flow rate of 200mL/min, and input power of 500 W. Zeolite NaY has potential application in the prodn. of synthesis gas (H2 + CO) and liq.

hydrocarbons (C5+) in a dielec.-barrier discharge reactor at low temp. and ambient pressure.

REFERENCE COUNT: 50 THERE ARE 50 CITED REFERENCES AVAILABLE FOR THIS RECORD. ALL CITATIONS AVAILABLE IN THE RE FORMAT

L1 ANSWER 4 OF 6 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 1999:420437 CAPLUS

DOCUMENT NUMBER: 131:118010

TITLE: Production of synthesis gas through plasma-assisted

reforming of greenhouse gases

AUTHOR(S): Kogelschatz, U.; Zhou, L. M.; Xue, B.; Eliasson, B. CORPORATE SOURCE: ABB Corporate Research Ltd., Baden, 5405, Switz.

SOURCE: Greenhouse Gas Control Technologies, Proceedings of the International Conference on Greenhouse Gas Control

the International Conference on Greenhouse Gas Control Technologies, 4th, Interlaken, Switz., Aug. 30-Sept.

2, 1998 (1999), Meeting Date 1998, 385-390.

Editor(s): Eliasson, Baldur; Riemer, Pierce; Wokaun,

Alexander. Elsevier: Oxford, UK.

CODEN: 67TZAN

DOCUMENT TYPE: Conference LANGUAGE: English

AB Low temp. conversion of the two major greenhouse gases CO2 and CH4 to synthesis gas (a mixt. of H2 and CO) is investigated

theor. and exptl. in a high power dielec.-barrier discharge (DBD). Utilizing this nonequil. discharge technique high conversion rates can be achieved in this special gas mixt. A pronounced synergetic effect caused by free radical reactions was obsd. using these two gases simultaneously. This way CO2 sepd. from flue gases could be combined with methane to produce syngas which then can be processed to yield liq. fuels like e.g. methanol or di-Me ether. Parameters studied are CH4/CO2 mixing

ratio (0-100% of CO2), elec. power (100-800 W), flow rate (0.1-4 NL/min), gas pressure (0.35-2 bar) and reactor wall temp. (80-250.degree.). This technique of plasma reforming of methane with **carbon**

dioxide can produce syngas with different H2/CO ratios depending mainly on the CH4/CO2 mixing ratio. The amt. of syngas produced rises almost linearly with increasing discharge power. Up to 66 mol of syngas with a H2/CO ratio of 3.7 were obtained from 100 mol of feed gas in a single pass through the DBD reactor of 31 cm active length. The min. required specific energy was 40 eV/mol. for the prodn. of syngas (H2 plus CO) and the highest energy efficiency (elec. energy converted to chem.

energy in the syngas) reached so far was about 7%.

REFERENCE COUNT: 18 THERE ARE 18 CITED REFERENCES AVAILABLE FOR THIS RECORD. ALL CITATIONS AVAILABLE IN THE RE FORMAT

L1 ANSWER 5 OF 6 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 1995:727426 CAPLUS

DOCUMENT NUMBER: 123:117899

TITLE: Catalytic reduction of carbon dioxide - The effects of

catalysts and reductants

AUTHOR(S): Park, S. -E.; Nam, S. S.; Choi, M. J.; Lee, K. W. CORPORATE SOURCE: Korea Research Institute Chemical Technology, Taejon,

305-606, S. Korea

SOURCE: Energy Conversion and Management (1995), 36(6-9),

573-6

CODEN: ECMADL; ISSN: 0196-8904

PUBLISHER: Elsevier
DOCUMENT TYPE: Journal
LANGUAGE: English

AB Several trials were performed for the catalytic fixation of carbon dioxide by using hydrogen as well as methane as reductants in order to convert into useful chems., such as oxygenates and hydrocarbons and synthesis gas, resp. As trials for the alleviation of chem. equil. limit in the CO2 hydrogenation into methanol, the hybridized catalysts, such as H-zeolites and K-doped Fe/L zeolite catalysts were prepd. by mixing with the methanol catalyst

Cu/ZnO/Al203. The formation of oxygenated compds. and hydrocarbons, and

of the Me formate were confirmed. Another trial was the Fischer-Tropsch reaction approach to synthesize hydrocarbons directly with CO2/H2 over iron-based bimetallic catalysts. Fe-Co bimetallic catalysts showed over 60% CO2 conversion. Carbon dioxide reforming with methane was investigated over pentasil zeolite-supported nickel catalyst, which gave near equil. conversion of CO2 and also near equil. yield on synthesis gas with high stability. Pentasil zeolite was superior as support, and alk. promoters also attributed to have high dispersion and stability of nickel species.

L1 ANSWER 6 OF 6 CAPLUS COPYRIGHT 2003 ACS ACCESSION NUMBER: 1995:342201 CAPLUS

DOCUMENT NUMBER: 123:117874

DOCUMENT NUMBER: 123:11/6/4

TITLE: Production of synthesis gas by partial oxidation of

methane and reforming of methane with carbon dioxide

AUTHOR(S): Uchijima, Toshio; Nakamura, Junji; Sato, Koichi;

Aikawa, Keita; Kubushiro, Kaneshige; Kunimori, Kimio

CORPORATE SOURCE: Institute of Materials Science, University of Tsukuba,

Tsukuba, 305, Japan

SOURCE: Studies in Surface Science and Catalysis (1994),

81 (Natural Gas Conversion II), 325-7

CODEN: SSCTDM; ISSN: 0167-2991

DOCUMENT TYPE: Journal LANGUAGE: English

AB The prodn. of synthesis gas by partial oxidn. of methane and reforming of methane with carbon dioxide over supported Rh catalysts have been studied over a range of temps. (550 -1000 K). Effect of support on catalytic activity for partial oxidn. of methane over Rh catalysts was explained by Rh dispersion, where the activities and the dispersions were correlated. On the other hand, for reforming of methane with carbon dioxide, metal oxides used for support significantly influenced catalytic activity. Phys. mixing of metal oxides such as Al2O3, TiO2, and MgO with Rh/SiO2 caused a marked improvement of the catalytic activity of Rh/SiO2.